Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No.		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well □ Gas Well □ Other					8. Well Name and No. BLACK MARLIN FED COM 214H		
2. Name of Operator Contact: BILL RAMSEY TAP ROCK OPERATING LLC E-Mail: bramsey@taprk.com					9. API Well No. 30-025-46977-00-X1		
3a. Address 602 PARK POINT DRIV GOLDEN, CO 80401	o. (include area code) 60-4028						
4. Location of Well (Footage,		11. County or Parish, State					
Sec 18 T25S R36E NEN 32.137344 N Lat, 103.29		LEA COUNTY, NM					
12. CHECK TH	HE APPROPRIATE BOX	K(ES) TO INDICA	ATE NATURE OI	F NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	1		TYPE OF	ACTION			
□ Notice of Intent	□ Acidize		epen	Product	ion (Start/Resume)	UWater Shut-Off	
_	□ Alter Casing	🗖 Hy	draulic Fracturing	🗖 Reclama	ation	U Well Integrity	
Subsequent Report	Casing Repair	_	w Construction	🗖 Recomp		Other Drilling Operations	
Final Abandonment Not	– °		g and Abandon	-	arily Abandon	Drining Operations	
	Convert to Inje	ection 🗆 Plu	g Back	U Water D	Disposal		
Attach the Bond under which following completion of the ir	rectionally or recomplete horizon the work will be performed or avolved operations. If the opera- sinal Abandonment Notices mu	ontally, give subsurface provide the Bond No. c ation results in a multip	e locations and measure on file with BLM/BIA ole completion or reco	red and true ve . Required sub mpletion in a r	rtical depths of all pertino osequent reports must be new interval, a Form 3160	ent markers and zones. filed within 30 days 0-4 must be filed once	
5/22/2020: Well Spud at	15:45						
6/14/2020: TD well at 22055 ft MD, 11741 ft TVD. PBMD measured at 21994 ft MD, 11738 ft TVD. Rig Release on 6/17/2020 at 11:00.							
10/22/2020: Pressure test Production casing to 5000 PSI for 30 minutes, good test. 10/23/2020 to 11/8/2020: Perforate from 11842 ft to 21911 ft, 2 SPF, .41 inch holes with 1300 total shots. 50 stage frac with 25,352,003 lbs of 100 mesh sand. 11/11/2020 to 11/13/2020: Drill out plugs 11/14/2020: Ready to produce							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #537550 verified by the BLM Well Information System For TAP ROCK OPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 11/16/2020 (21PP0565SE)							
Name(Printed/Typed) BILL RAMSEY			Title REGUL	Title REGULATORY ANALYST			
Signature (Electronic Submission)			Date 11/16/2020				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By ACCEPTED			JONATHON SHEPARD TitlePETROELUM ENGINEER Date 12/16/2020				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs	Office Hobbs			
Title 18 U.S.C. Section 1001 and T States any false, fictitious or frau	Fitle 43 U.S.C. Section 1212, m dulent statements or representa	ake it a crime for any p tions as to any matter v	berson knowingly and within its jurisdiction.	willfully to ma	ke to any department or	agency of the United	
(Instructions on page 2) ** BLM	REVISED ** BLM RE	VISED ** BLM R	EVISED ** BLN) ** BLM REVISE) **	

Additional data for EC transaction #537550 that would not fit on the form

32. Additional remarks, continued

Formation Tops (Measured Depth): Cherry Canyon: 6170 ft Brushy Canyon: 7229 ft Bonespring Top: 8466 ft Upper Avalon: 8506 ft 1st Bonespring Sand: 9694 ft 2nd Bonespring Sand: 10261 ft 3rd Bonespring Sand: 11536 ft Wolfcamp A X: 11758 ft Wolfcamp A Y: 11849 ft Wolfcamp A Lower: 11947 ft

Request for OCD extension of time to file BLM approved Form 3160-4.

Revisions to Operator-Submitted EC Data for Sundry Notice #537550

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM127449	NMNM127449
Agreement:		
Operator:	TAP ROCK RESOURCES 523 PARK POINT DRIVE SUITE 200 GOLDEN, CO 80401 Ph: 720-360-4028	TAP ROCK OPERATING LLC 602 PARK POINT DRIVE SUITE 200 GOLDEN, CO 80401 Ph: 7204603316
Admin Contact:	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com
	Ph: 720-360-4028	Ph: 720-360-4028
Tech Contact:	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com
	Ph: 720-360-4028	Ph: 720-360-4028
Location: State: County:	NM LEA	NM LEA
Field/Pool:	JAL; WOLFCAMP, WEST	JAL; WOLFCAMP, WEST
Well/Facility:	BLACK MARLIN FED COM 214H Sec 18 T25S R36E NENE 120FNL 1290FEL 32.137344 N Lat, 103.299858 W Lon	BLACK MARLIN FED COM 214H Sec 18 T25S R36E NENE 120FNL 1290FEL 32.137344 N Lat, 103.299858 W Lon